

[Docket No. ER95-896-000]

Black Hills Corporation; Notice of Filing

May 3, 1995.

Take notice that Black Hills Corporation, which operates its electric utility business under the assumed name of Black Hills Power and Light Company (Black Hills) on April 11, 1995, tendered for filing an executed form service agreement with Rainbow Energy Marketing Corporation.

Copies of the filing were provided to the regulatory commission each of the states of Montana, South Dakota, and Wyoming.

Black Hills has requested that further notice requirement be waived and the tariff and executed service agreements be allowed to become effective April 11, 1995.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before May 15, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-11321 Filed 5-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-619-000]

Blackstone Valley Electric Company; Notice of Filing

May 3, 1995.

Take notice that on April 7, 1995, Blackstone Valley Electric Company tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before May 16, 1995. Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell;
Secretary.

[FR Doc. 95-11322 Filed 5-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. TQ95-3-23-000 and TM95-9-23-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

May 3, 1995.

Take notice that on May 1, 1995, Eastern Shore Natural Gas Company (ESNG) tendered for filing an Out-Of-Cycle Quarterly Purchased Gas Adjustment for certain revised tariff sheets included in Appendix A attached to the filing. Such sheets are proposed to be effective May 1, 1995.

ESNG states that the tariff sheets are being filed pursuant to section 154.308 of the Commission's Regulations and Sections 21 and 23 of the General Terms and Conditions of ESNG's FERC Gas Tariff to reflect changes in ESNG's jurisdictional rates. The sales rates set forth thereon reflect an overall decrease of (\$0.0163) per dt in the Demand Charge, and an overall increase of \$0.2022 per dt in the Commodity Charge as measured against ESNG's regularly scheduled Quarterly PGA, Docket No. TQ95-2-23-000, *et. al.*, with rates in effect as of May 1, 1995.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before May 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of the filing are on file

with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-11323 Filed 5-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 11527-000, *et al.*]**Hydroelectric Applications, Engineering Company, Inc., *et al.*; Notice of Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11527-000.

c. *Date Filed:* March 2, 1995.

d. *Applicant:* Engineering Company, Inc.

e. *Name of Project:* Uniontown Project.

f. *Location:* On the Ohio River, Union County, Kentucky, Gallatin County, Illinois, and Posey County, Indiana.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Richard A. Volkin, Engineering Company, Inc., Orchard Hill Office Park, 354 Turnpike Street, P.O. Box 359, Canton, MA 02021, (617) 821-4338.

i. *FERC Contact:* Robert Bell (202) 219-2806.

j. *Comment Date:* June 18, 1995.

k. *Competing Application:* Project No. 11511-000.

Date Filed: December 7, 1994.

Due Date: March 23, 1994.

l. *Description of Project:* The proposed project would utilize the existing 3,504-foot-long, 20-foot-high Uniontown Locks and Dam, owned by the U. S. Army Corps of Engineers and consists of: (1) A proposed intake structure; (2) a proposed powerhouse having generating units with a total installed capacity of 57,200-kW; (4) a proposed 9.5-mile-long, 69-kV transmission line; and (5) appurtenant facilities. The estimated annual generation would be 304-GWh.

m. *Purpose of Project:* All project energy produced would be sold to a local utility.

n. This notice also consists of the following standard paragraphs: A8, A10, B, C, and D2.

o. *Available Location of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room

3104, Washington, D.C., 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Uniontown Hydro Matrix Partnership, Ltd., 120 Calumet Court, Aiken, SC 29803, (803) 642-2749.

2 a. *Type of Application*: Proposed Revised Recreation Plan and Land Use Management Plan.

b. *Project No.*: 271-033 (Recreation Plan) and 271-034 (Land Use Plan).

c. *Applicant*: Arkansas Power and Light Company.

d. *Name of Project*: Carpenter-Rommel Project.

e. *Location*: Garland and Hot Spring Counties, Arkansas.

f. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. Sec. 791(a)-825(r).

g. *Applicant Contact*: Mr. Douglas Sikes, Arkansas Power and Light Company, Hydro Operations, 2255 East Grand Avenue, P.O. Box 1330, Hot Springs, AR 71902.

h. *FERC Contact*: Dan Hayes, (202) 219-2660.

i. *Comment Date*: June 5, 1995.

j. *Description of Project*: Arkansas Power and Light Company filed on March 22, 1995 a Report on Future Measures and Facilities for Recreation and a Comprehensive Water and Land Use Management Plan. The recreation plan proposes a five-year period of study to determine if a need for additional public recreation facilities exists. The land use plan proposes to study the need for marinas and similar conveyances, and to place a temporary moratorium on new or expanded marina development.

k. This notice also consists of the following standard paragraphs: B, C1, and D2.

3 a. *Type of Application*: Amendment of License.

b. *Project No.*: 2170-003.

c. *Date Filed*: January 17, 1995.

d. *Applicant*: Chugach Electric Association, Inc.

e. *Name of Project*: Cooper Lake.

f. *Location*: The project is located on Cooper Creek, Cooper Lake, and Kenai Lake on Kenai Peninsula, about 55 miles south of Anchorage, Alaska.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact*: Jim K. Topolski, Chugach Electric Association, Inc., 5601 Minnesota Drive, P.O. Box 196300, Anchorage, Alaska 99519-6300, Phone: (907) 563-7494.

i. *FERC Contact*: Buu T. Nguyen, (202) 219-2913.

j. *Comment Date*: June 5, 1995

k. *Description of Amendment*: The licensee, Chugach Electric Association, Inc., applied for an amendment of license to relocate the transmission line

which extends from the vicinity of Bird Point on the north to the vicinity of Girdwood, Alaska on the south. The relocation is needed to accommodate the reconstruction of a portion of the Seward Highway by the State of Alaska.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

4 a. *Type of Application*: Reservoir Level Management Plan for Sebago Lake.

b. *Project No.*: 2984-024.

c. *Date Filed*: April 3, 1995.

d. *Applicant*: S. D. Warren Company.

e. *Name of Project*: Eel Weir Project.

f. *Location*: Cumberland County, Maine.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. Sec. 791 (a)-825 (r).

h. *Applicant Contact*: William F. Foley, S. D. Warren Company, P.O. Box 5000, 89 Cumberland Street, Westbrook, ME 04098, (207) 856-4000.

i. *FERC Contact*: Scott Riedmann, (202) 219-0076.

j. *Comment Date*: June 12, 1995.

k. *Description of Project*: In accordance with the Federal Energy Regulatory Commission's Order on Complaint, dated August 4, 1994 and Order Granting Extension of Time, dated December 20, 1994 and March 7, 1995, the S. D. Warren Company has submitted its Final Proposed Level Management Plan for Sebago Lake. The submittal, prepared by S. D. Warren Company, is a lake level plan that seeks to balance the various competing uses of Sebago Lake.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

5 a. *Type of Application*: Surrender of License.

b. *Project No.*: 10047-005.

c. *Date Filed*: April 13, 1995.

d. *Applicant*: Northern Hydro Consultants, Inc.

e. *Name of Project*: Imperial Dam.

f. *Location*: Saranac River, Clinton County, New York, near Plattsburgh.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. §§ 791(a) 825(r).

h. *Applicant Contact*: Mr. James Dowd, Northern Hydro Consultants, Inc., P. O. Box 919, Chateaugay, NY 12920, (518) 497-3111.

i. *FERC Contact*: Mark Hooper, (202) 219-2680.

j. *Comment Date*: June 12, 1995.

k. *Description of Application*: Applicant states that the inability to secure a power sales agreement renders the project uneconomic. No construction has occurred.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

6 a. *Type of Application*: Amendment of License.

b. *Project No.*: 2058-009.

c. *Dated Filed*: March 21, 1995.

d. *Applicant*: Washington Water Power.

e. *Name of Project*: Cabinet Gorge.

f. *Location*: The project is located on the Clark Fork River in Bonner County, Idaho and Sanders County, Montana.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact*: Steven A. Fry, Hydro Safety and Compliance Administrator, The Washington Water Power Company, P.O. Box 3727, Spokane, WA 99220, Phone: (509) 489-0500.

i. *FERC Contact*: Buu T. Nguyen, (202) 219-2913.

j. *Comment Date*: June 16, 1995.

k. *Description of Amendment*: The licensee, Washington Water Power, applied for an amendment of license to delete its approximately 80-mile long Cabinet Gorge-Rathdrum-Beacon 230-kV transmission line and portions of the switchyard adjacent to the project. The transmission line and supporting facilities have been integrated into its interconnected transmission system.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

7 a. *Type of Application*: Minor License.

b. *Project No.*: 11530-000.

c. *Date Filed*: April 5, 1995.

d. *Applicant*: Mitchell County, Iowa.

e. *Name of Project*: Mitchell Mill Dam.

f. *Location*: On the Cedar River near Mitchell in Mitchell County, Iowa.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact*: Milton R. Owen, 415 Lime Kiln Road, Osage, IA 50461, (515) 732-5204.

i. *FERC Contact*: Julie Bernt (202) 219-2814.

j. *Comment Date*: 60 days from the filing date in paragraph C.

k. *Description of Project*: The proposed project consists of: (1) An existing 195-foot-wide concrete dam; (2) a 120-acre natural impoundment; (3) two existing intake structures, one 19 feet wide and one 15 feet wide; (4) a 125-foot-wide concrete spillway; (5) an existing powerhouse containing two generating units with a total rated capacity of 900 kW; (6) an existing 220-foot-long transmission line; and, (7) appurtenant facilities. The applicant estimates that the total average annual generation would be 2,829,335 kWh. The cost of restoration would be \$600,000. The project site is owned by Mitchell County.

l. With this notice, we are initiating consultation with the Iowa STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

Standard Paragraphs:

A8. Preliminary Permit—Public notice of the filing of the initial preliminary permit application, which has already been given, established the due date for filing competing preliminary permit applications or notices of intent. Any competing preliminary permit or development application or notice of intent to file a competing preliminary permit or development application must be filed in response to and in compliance with the public notice of the initial preliminary permit application. No competing applications or notices of intent to file competing applications may be filed in response to this notice. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must

be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, Room 1027, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: May 3, 1995.

Lois D. Cashell,
Secretary.

[FR Doc. 95-11361 Filed 5-8-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. TM94-4-34-006 and RP95-259-000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

May 3, 1995.

Take notice that on May 1, 1995, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective June 1, 1995:

3rd Revised Eighth Revised Sheet No. 8A
2nd Revised Original Sheet No. 8A.02
Third Revised Sheet No. 200

FGT states that the instant filing is being made to replace the Annual Unit Take-Or-Pay Surcharge mechanism by modifying Section 25 of the GTC and the applicable market area rate sheets to reflect that recovery of remaining Southern Fixed Charge obligations will be pursuant to arrangements which have been mutually agreed to between FGT and affected customers. Under these arrangements, all remaining balances will be resolved by the end of 1995. At that time, FGT will file to delete Section 25 from its GTC and reserve those sheets for future use.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before May 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11324 Filed 5-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM95-5-34-000]

Florida Gas Transmission Co.; Notice of Proposed Changes in FERC Gas Tariff

May 3, 1995.

Take notice that on May 1, 1995, Florida Gas Transmission Company (FGT), tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective June 1, 1995: